ELECTRIC RATE SCHEDULE

RS

Residential Service

APPLICABLE

In all territory served by the Company

AVAILABILITY OF SERVICE

Available for single phase service or three phase service, present facilities permitting, supplied as noted under Character of Service, to residences, individual apartments, and private rooming houses not exceeding 12 rooms, for one individual family unit, located on existing secondary lines of the Company, for all ordinary residential use of electric service, such as lighting, cooking, heating, refrigeration, air-conditioning and household appliances, including single phase motors of not over 5 horsepower individual rating, unless otherwise specifically permitted.

RATE

Customer Charge

\$2.75 per month

Plus an Energy Charge of:

5.626 cents per KWH for the first 100 KWH used per month 5.167 cents per KWH for the next 300 KWH used per month 4.756 cents per KWH for all in excess of 400 KWH used per month

MINIMUM CHARGE

Single phase service not less than \$2.75 per month Three phase service not less than \$7.06 per month

For all ordinary residential uses of electric service, including those listed under Availability of Service. When the investment to serve the Customer is greater than normal and/or where special electrical equipment is required by the Customer other than ordinary uses listed above, such as, but not limited to, large heating or motor loads, and/or when the use of the service will be seasonal or abnormal, the Company reserves the right to require a monthly minimum greater than that shown above in the amount of 85 cents per month per KW of connected load.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff. PUBLIC SERVICE COMMISSION OF KENTUCKY

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions applicable hereto. (See General Index)

PURSUANT TO 807 KAR 5:011.

Date Effective: March 1, 1987

C12.8

EFFECTIVE

Date of Issue: January 26, 1987 Cancelling Second Revision Of Original Sheet No. 4 Issued August 12, 1983

Issued By

R R R

RS

Residential Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY

Available for single phase service or three phase service, present facilities permitting, supplied as noted under Character of Service, to residences, individual apartments, and private rooming houses not exceeding 12 rooms, for one individual family unit, located on existing secondary lines of the Company, for all ordinary residential use of electric service, such as lighting, cooking, heating, refrigeration, air-conditioning and household appliances, including single phase motors of not over 5 horsepower individual rating, unless otherwise specifically permitted.

RATE

Customer Charge\$2.75 per monthPlus an Energy Charge of:5.768 cents per KWH for the first 100 KWH used per month5.309 cents per KWH for the next 300 KWH used per month4.898 cents per KWH for all in excess of 400 KWH used per month

MINIMUM CHARGE

Single phase service not less than \$2.75 per month Three phase service not less than \$7.06 per month

R. M.

Hewett

Lexington, Kentucky Issued Pursuant To K.P.S.C. Order No. 8590

For all ordinary residential uses of electric service, including those listed under Availability of Service. When the investment to serve the Customer is greater than normal and/or where special electrical equipment is required by the Customer other than ordinary uses listed above, such as, but not limited to, large heating or motor loads, and/or when the use of the service will be seasonal or abnormal, the Company reserves the right to require a monthly minimum greater than that shown above in the amount of 85 cents per month per KW of connected load.

PUBLIC SERVICE COMMISSION DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill. EFFECTIVE

FUEL CLAUSE

An additional charge or credit will be made on the kitogatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff. PURSUANT TO 807 KAR 5:011.

FRANCHISE CHARGE

SECTION 9(2) Indan RY.

The rate herein provided shall include, where app4/cable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

RULES AND REGULATIONS: Service will be furnished under Company's general Rules and Regulations or Terms and Conditions applicable hereto. (See General Index)

President

Date of Issue: August 12, 1983 Cancelling First Revision Of Original Sheet No. 4 Issued August 11, 1983

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ELECTRIC RATE SCHEDULE

FERS

Full Electric Residential Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

Available for single phase service or three phase service, present facilities permitting, supplied as noted under Character of Service, to residences, individual apartments, and private rooming houses not exceeding 12 rooms, for one individual family unit, located on existing secondary lines of the Company, for all Customers whose principal energy requirements are furnished by electric service, such as lighting, cooking, water heating, heating of dwelling space, refrigeration, airconditioning and household appliances, including single phase motors of not over 5 horsepower individual rating, unless otherwise specifically permitted.

RATE

Customer Charge \$3.75 per month

Plus an Energy Charge of:

4.813 cents per KWH for the first 1,000 KWH used per month 4.409 cents per KWH for all in excess of 1,000 KWH used per month

MINIMUM CHARGE

Single phase service not less than \$3.75 per month Three phase service not less than \$7.06 per month

For all ordinary residential uses of electric service, including those listed under Availability of Service. When the investment to serve the Customer is greater than normal and/or where special electrical equipment is required by the Customer other than ordinary uses listed above, such as, but not limited to, large heating or motor loads, and/or when the use of the service will be seasonal or abnormal, the Company reserves the right to require a monthly minimum greater than that shown above in the amount of 85 cents per month per KW of connected load.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions, applicable hereto. (See General Index)

PURSUANT TO 507 KAR5:011,

EFFECTIVE

Date of Issue: January 26, 1987 Cancelling Second Revision of Original Sheet No. 5 Issued August 12, 1983

Issued By R. M. Hewett, Vice President Lexington, Kentucky Issued Pursuant To K.P.S.C. Order No. 9780

Date Effective: March 1, 1987 C12.8

FERS

Full Electric Residential Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

Available for single phase service or three phase service, present facilities permitting, supplied as noted under Character of Service, to residences, individual apartments, and private rooming houses not exceeding 12 rooms, for one individual family unit, located on existing secondary lines of the Company, for all Customers whose principal energy requirements are furnished by electric service, such as lighting, cooking, water heating, heating of dwelling space, refrigeration, air-conditioning and household appliances, including single phase motors of not over 5 horsepower individual rating, unless otherwise specifically permitted.

RATE

Customer Charge Plus an Energy Charge of: \$3.75 per month

4.955 cents per KWH for the first 1,000 KWH used per month

4.551 cents per KWH for all in excess of 1,000 KWH used per month

MINIMUM CHARGE

Single phase service not less than \$3.75 per month

Three phase service not less than \$7.06 per month For all ordinary residential uses of electric service, including those listed under Availability of Service. When the investment to serve the Customer is greater than normal and/or where special electrical equipment is required by the Investment to serve the Costomer is greater than morned and/or white dock to be the serve the contract is the dove, such as, but not limited to, large heating or motor loads, and/or when the use of the service will be seasonal or abnormal, the Company reserves the right to require a monthly minimum greater than that shown above in the amount of 85 cents per month per KW of connected load.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

RULES AND REGULATIONS: Service will be furnished under Company's general Rules and Regulations or Terms and Conditions, applicable hereto. (See General Index)

> ued By R. M. Hewett, Vice President

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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PURSUANT TO 807 KAR 5:011. SECTION 9 (A)

Date of Issue: August 12, 1983 Cancelling First Revision Of Original Sheet No. 5 Issued August 11, 1983 Lexington, Kentucky Issued Pursuant To K.P.S.C. Order No. 8590

Date Effective: September 1, 1983

C.3.81

Ι

Fourth Revision of Original Sheet No. 6 P.S.C. No.

ELECTRIC RATE SCHEDULE

GS

General Service

APPLICABLE

In all territory served by the Company

AVAILABILITY OF SERVICE

To commercial, industrial and other general lighting and small power loads for primary or secondary service (present facilities permitting). It is optional with the customer whether service will be billed under this schedule or any other schedule applicable to this load. Customers executing a one year contract under this schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there shall be a material and permanent change in the customer's use of service.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW or greater, will be served under the appropriate TOD rate schedule.

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2).

RATE

Customer Charge: \$4.00 per month

Plus Energy Charge of: 7.112 cents per KWH for the first 500 KWH used per month 5.970 cents per KWH for the next 1,500 KWH used per month 5.493 cents per KWH for all in excess of 2,000 KWH used per month

MINIMUM CHARGE

Service under this schedule is subject to a minimum of the greater of (a) \$4.00 per month to include the first 20 KW or less of capacity, or (b) \$4.00 per month, plus \$1.69 per KW for demand in excess of 20 KW, which shall be determined from the greater of (1), (2), (3), or (4) as follows:

- (1) The maximum demand registered in the current month.
- (2) 75% of the highest monthly maximum demand registered in the preceding 11 months.
- (3) The contract capacity, based on the expected maximum KW demand upon the system.
- (4) 60% of the KW capacity of facilities specified by the customer.

Minimum charge under (a) above shall be billed on a monthly basis. Minimum charge under (b) above shall be billed on a cumulative annual basis that starts on the month in which the meter was installed or service was first taken under this schedule. This is the beginning date of the contract year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount based on the rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the SECTION 9 (b) Leoghegan Rules and Regulations of this Tariff.

TERM OF CONTRACT

A contract is required for a term of not less than one year and for such time thereafter until terminated by either party giving 30 days' written notice to the other. For estimated loads of 20 KW demand or less, KU ORDER FOR SERVICE form signed by customer will be considered adequate contract. For loads estimated in excess of 20 KW, KU FORM 17-11 signed by the customer and Company will be required.

Date of Issue: January 26, 1987 Cancelling Third Revision of Original Sheet No. 6 Issued December 5, 1985

Issued By

Date Effective: March 1, 1987

C12-81

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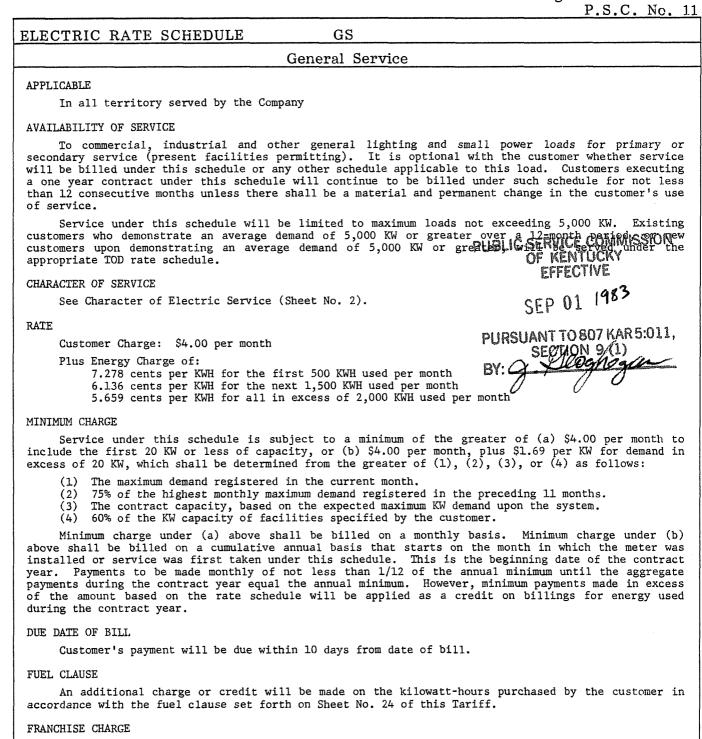
PUBLIC SERVICE COMMISSION OF KENTUCKY

MAR 01 1987

BY: Q

R. M. Hewett, Vice President Lexington, Kentucky Issued Pursuant To K.P.S.C. Order No. 9780

R R R



The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

A contract is required for a term of not less than one year and for such time thereafter until terminated by either party giving 30 days' written notice to the other. For estimated loads of 20 KW demand or less, KU ORDER FOR SERVICE form signed by customer will be considered adequate contract. For loads estimated in excess of 20 KW, KU FORM 17-11 signed by the customer and Company will be required.

Date of Issue: December 5, 1985 Canceling Second Revision of Original Sheet No. 6 Issued March 12, 1984

Issued By RM Neuri

Date Effective: September 1, 1983

R. M. Hewett, Vice President Lexington, Kentucky Issued Pursuant To K.P.S.C. Order No. 8915 c^{3,81}

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| ELECTRIC RATE SCHEDULE CWH |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Combination Off Peak Water Heating |
| Combination Off Feak water heating |
| APPLICABLE |
| In All Territory Served by the Company |
| AVAILABILITY OF SERVICE |
| For Domestic uses located on existing secondary lines of the Company when "Off-Peak" water heating is used in connection with an electric range of 8 kilowatts or more where customer cooks electrically. |
| CHARACTER OF SERVICE |
| The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 208 or 240 volts two wire, or 120, 208 or 240 volts three wire. |
| RATE |
| Customer Charge \$1.00 per month |
| Plus all energy at 3.227¢ per KWH per month |
| MINIMUM MONTHLY CHARGE |
| The monthly minimum is the Customer Charge. |
| • DUE DATE OF BILL |
| Customer's payment will be due within 10 days from date of bill. |
| FUEL CLAUSE |
| An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in |
| accordance with the fuel clause set forth on Sheet No. 24 of this Tariff. |
| FRANCHISE CHARGE |
| The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff. |
| TERMS OF SERVICE "OFF-PEAK" PERIOD |
| Service rendered under this schedule will be between the hours of 8:00 p.m. (at night) and 9:00 a.m. (next morning) E.S.T., except as otherwise permitted. Said period being understood as the "Off-peak" period, and shall be subject to change from time to time as Company's peak load condition varies. |
| Each water heater is to be installed with and controlled by thermostat or thermostats and time switch (said time switch to be property of the Company when water heating connected load does not exceed 30 amperes) set and sealed by a Company representative so that "on" period of service will conform to "off-peak" period herein set forth. The Customer shall furnish and maintain time switch control equipment when water heating connected load is in excess of 30 amperes. |
| Service will be metered by a special sub-meter except under special conditions approved by the Company. |
| PUBLIC SERVICE COMMISSION OF KENTUCKY |
| TERM OF CONTRACT |
| For a fixed term of not less than one year, and or such time after the expiration of such fixed term until terminated by either party giving 30 days written notice to the other. |
| RULES AND REGULATIONS Service will be furnished under Company's general Rules and Regulations or Terms and Conditions. |
| See General Index for approved installation. |
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| ncelling First Revision FM 7/ |
| incelling First Revision Original Sheet No. 7 Sound August 12, 1983 R. M. Hewett, Vice President Lexington, Kentucky Tasued Purguant To K P.S. C. Order No. 9780 |
| Lexington, Kentucky |

CWH

Combination Off Peak Water Heating

APPLICABLE

In All Territory Served by the Company

AVAILABILITY OF SERVICE

For Domestic uses located on existing secondary lines of the Company when "Off-Peak" water heating is used in connection with an electric range of 8 kilowatts or more where customer cooks electrically.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 208 or 240 volts two wire, or 120, 208 or 240 volts three wire.

RATE

Customer Charge \$1.00 per month Plus all energy at 3.369¢ per KWH per month

MINIMUM MONTHLY CHARGE

The monthly minimum is the Customer Charge.

DUE DATE OF BILL:

Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERMS OF SERVICE "OFF-PEAK" PERIOD

Service rendered under this schedule will be between the hours of 8:00 p.m. (at night) and 9:00 a.m. (next morning) E.S.T., except as otherwise permitted. Said period being understood as the "Off-peak" period, and shall be subject to change from time to time as Company's peak load condition varies.

Each water heater is to be installed with and controlled by thermostat or thermostats and time switch (said time switch to be property of the Company when water heating connected load does not exceed 30 amperes) set and sealed by a Company representative so that "on" period of service will conform to "off-peak" period herein set forth. The Customer shall furnish and maintain time switch control equipment when water heating connected load is in excess of 30 amperes.

Service will be metered by a special sub-meter except under special conditions approved by the Company.

TERM OF CONTRACT

For a fixed term of not less than one year, and or such time after the expiration of such fixed term until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions. See General Index for approved installation.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 1 1983

PURSUANT TO 807 KAR 5:011. SECTION 9(1) RY.

Date Effective: September 1, 1983

Date of Issue: August 12, 1983 Cancelling Original Sheet No. 7 Issued March 18, 1983

| 7 | R. M. Hewett, Vice President | |
|--------|-----------------------------------|----|
| | R. M. Hewett, Vice President | |
| | Lexington, Kentucky | |
| Issued | Pursuant To K.P.S.C. Order No. 85 | 90 |

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| ELECTRIC RATE SCHEDULE O.P.W.H. | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|
| Off Peak Water Heating | |
| APPLICABLE . | |
| In All Territory Served by the Company. | |
| AVAILABILITY OF SERVICE | |
| For Domestic, General, or Commercial uses located on existing secondary lines of the Company, fo "Off-Peak" Electric Water Heating Service. | a . |
| CHARACTER OF SERVICE | |
| The electric service furnished under this rate schedule will be single phase, 60 cycle alternating current, delivered from load centers at approximately 208 or 240 volts two wire, or 120 208 or 240 volts three wire. | |
| RATE | |
| Customer Charge \$1.00 per month | |
| Plus all energy at 3.834¢ per KWH per month | |
| MINIMUM MONTHLY CHARGE | |
| The monthly minimum charge is the Customer Charge. | |
| DUE DATE OF BILL | |
| Customer's payment will be due within 10 days from date of bill. | |
| FUEL CLAUSE | |
| An additional charge or credit will be made on the kilowatt-hours purchased by the Customer is accordance with the fuel clause set forth on Sheet No. 24 of this Tariff. | L |
| FRANCHISE CHARGE | |
| The rate herein provided shall include, where applicable, an additional charge for loca government franchise payment determined in accordance with the Franchise Billing Plan as set forth is the Rules and Regulations of this Tariff. | |
| TERMS OF SERVICE "OFF-PEAK" PERIOD | |
| Service rendered under this schedule will be between the hours of 8:00 p.m. (at night) and 9:00 a.m. (next morning) E.S.T., except as otherwise permitted. Said period being understood as the "Off-Peak" period, and shall be subject to change from time to time as Company's peak load condition varies. | 2 |
| Each water heater is to be installed with, and controlled by, thermostat or thermostats and time switch (said time switch to be property of the Company when water heating connected load does not exceed 30 amperes) set and sealed by a Company representative so that "on" period of service will conform to "off-peak" period herein set forth. The Customer shall furnish and maintain time switch control equipment when water heating connected load is in excess of 30 amperes. | : |
| Service will be metered by a special sub-meter except under special conditions approved by the Company. | : |
| TERM OF CONTRACT | |
| For a fixed term of not less than one year, and or such time after the expiration of such fixed term until terminated by either party giving 30 days written notice to the other EFFECTIVE | |
| RULES AND REGULATIONS | |
| Service will be furnished under Company's general Rules and Regulations or Terms and Conditions. | |
| See General Index for approved installation. PURSUANT TO 807104R5:011. | |
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| ate of Issue: January 26, 1987 Issued By Date Effective: March 1, 19 | 8 |
| ancelling First Revision f Original Sheet No. 8 assued August 12, 1983 Level Durate To V. B. C. Order No. 9780 | 9 |
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ELECTRIC RATE SCHEDULE

0.P.W.H.

Off Peak Water Heating

APPLICABLE

In All Territory Served by the Company.

AVAILABILITY OF SERVICE

For Domestic, General, or Commercial uses located on existing secondary lines of the Company, for "Off-Peak" Electric Water Heating Service.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 208 or 240 volts two wire, or 120, 208 or 240 volts three wire.

RATE

Customer Charge \$1.00 per month Plus all energy at 3.976¢ per KWH per month

MINIMUM MONTHLY CHARGE

The monthly minimum charge is the Customer Charge.

DUE DATE OF BILL:

Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERMS OF SERVICE "OFF-PEAK" PERIOD

Service rendered under this schedule will be between the hours of 8:00 p.m. (at night) and 9:00 a.m. (next morning) E.S.T., except as otherwise permitted. Said period being understood as the "Off-Peak" period, and shall be subject to change from time to time as Company's peak load condition varies.

Each water heater is to be installed with an controlled by thermostat or thermostats and time switch (said time switch to be property of the Company when water heating connected load does not exceed 30 amperes) set and sealed by a Company representative so that "on" period of service will conform to "off-peak" period herein set forth. The Customer shall furnish and maintain time switch control equipment when water heating connected load is in excess of 30 amperes.

Service will be metered by a special sub-meter except under special conditions approved by the Company.

TERM OF CONTRACT

For a fixed term of not less than one year, and or such time UBLIC hSERVICE on COMMUNSSION term until terminated by either party giving 30 days written notice to the other. OF KENTUCKY EFFECTIVE

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations gr farms and this itions. See General Index for approved installation.

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

Date of Issue: August 12, 1983 Cancelling Original Sheet No. 8 Issued March 18, 1983

| 3 | R. M. Hewett, Vice President | |
|--------|-------------------------------------|--|
| | | |
| | Lexington, Kentucky | |
| Issued | Pursuant To K.P.S.C. Order No. 8590 | |

Date Effective: September 1, 1983

R

ELECTRIC RATE SCHEDULE

RATE 33 Electric Space Heating Rider

AVAILABILITY OF SERVICE

This schedule, as a rider to GS rate schedules, is for electric space heating loads, and is available for service on or near existing lines of the Company, present facilities permitting, where such service is used as the primary source of heat for the full heating season in connection with commercial, general or industrial service for 5 kilowatts or more of connected electric heating, either resistance or heat pump.

For billing purposes the heating season is defined as including all the days in the months of November, December, January, February, and March, and all the days in other monthly billing periods, which periods include at least 10 days in the Month of October and/or the month of April.

CHARACTER OF SERVICE

The electric service furnished under this Rider will be 60 cycle, alternating current, available in a given location, at approximately 120, 208 or 240 volts, three wire, single phase. Three phase service may be used where present secondary facilities permit.

RATE: For all kilowatt-hours used under this schedule during each heating season....4.417¢ per KWH.

MINIMUM CHARGE

The minimum charge for service under this rate shall be not less than \$92.24 per heating season, or less than \$13.45 per KW of connected load per heating season, whichever is the greater. This minimum to be in addition to the minimum of the standard rate to which this rate is a rider.

BILLING PROCEDURE AND DUE DATE

Customer's bill will be rendered monthly during the heating season and payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERMS OF SERVICE

The Company shall be consulted before installation and/or building construction is started. The Company insists on this to insure proper installation for best electric heating results. On-the-job inspection by Company representatives may be made to determine that the installation conforms with electric heating standards.

This service will require a special circuit for metering purposes and no other service is to be connected to this circuit for use during the heating season, with the exception that when heat pump, air cooling or air circulating equipment is used in connection with the heating equipment, such equipment may be connected to this circuit and such kilowatt-hours used during the heating season will be metered and billed under this schedule. Should Customer at any time connect any other equipment such as lighting, motors, electric range, water heating, washing, drying or other types of electric equipment to this circuit, the Company shall have the right to bill Customer on the standard applicable rate for this and other uses until such equipment is disconnected from this circuit.

METERING

This service shall be wired so as to register through a meter provided for metering this service separately, as well as through the master meter. Where three phase service is involved or special conditions exist, special metering may be necessary.

TERM OF CONTRACT

For a fixed term of not less than one year, and for such time thereafter until terminated in accordance with contract to be executed by both parties. BY: O. Second contract

RULES AND REGULATIONS

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions.

Date of Issue: January 26, 1987 Cancelling First Revision Of Original Sheet No. 9 Issued August 12, 1983

Issued Bv .M. Hunt R. M. Hewett, Vice President Lexington, Kentucky Issued Pursuant To K.P.S.C. Order No. 9780

Date Effective: March 1, 1987

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RATE 33

Electric Space Heating Rider

AVAILABILITY OF SERVICE

This schedule, as a rider to GS rate schedules, is for electric space heating loads, and is available for service on or near existing lines of the Company, present facilities permitting, where such service is used as the primary source of heat for the full heating season in connection with commercial, general or industrial service for 5 kilowatts or more of connected electric heating, either resistance or heat pump.

For billing purposes the heating season is defined as including all the days in the months of November, December, January, February and March, and all the days in other monthly billing periods, which periods include at least 10 days in the Month of October and/or the month of April.

CHARACTER OF SERVICE

The electric service furnished under this Rider will be 60 cycle, alternating current, available in a given location, at approximately 120, 208 or 240 volts, three wire, single phase. Three phase service may be used where present secondary facilities permit.

RATE: For all kilowatt-hours used under this schedule during each heating season....4.610¢ per KWH.

MINIMUM CHARGE

The minimum charge for service under this rate shall be not less than \$92.24 per heating season, or less than \$13.45 per KW of connected load per heating season, whichever is the greater. This minimum to be in addition to the minimum of the standard rate to which this rate is a rider.

BILLING PROCEDURE AND DUE DATE

Customer's bill will be rendered monthly during the heating season and payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERMS OF SERVICE

The Company shall be consulted before installation and/or building construction is started. The Company insists on this to insure proper installation for best electric heating results. On-the-job inspection by Company representatives may be made to determine that the installation conforms with electric heating standards.

This service will require a special circuit for metering purposes and no other service is to be connected to this circuit for use during the heating season, with the exception that when heat pump, air cooling or air circulating equipment is used in connection with the heating equipment, such equipment may be connected to this circuit and such kilowatt-hours used during the heating season will be metered and billed under this schedule. Should Customer at any time connect any other equipment such as lighting, motors, electric range, water heating, washing, drying or other types of electric equipment to this circuit, the Company shall have the right to bill Customer on the standard applicable rate for this and other uses until such equipment is disconnected from this circuit.

METERING

This service shall be wired so as to register through a meter provided for metering this service separately, as well as through the master meter. Where three phase service is involved or special conditions exist, special metering may be necessary.

TERM OF CONTRACT

PUBLIC SERVICE COMMISSION

For a fixed term of not less than one year, and for such time thereaft OF uKEN Terms and accordance with contract to be executed by both parties.

RULES AND REGULATIONS

Service will be furnished under the Company's general Rules and Regulations of Perms and Gooditions.

R. M. Hewett, Vice President

Lexington, Kentucky Issued Pursuant To K.P.S.C. Order No. 8590

PURSUANT TO 807 KAR 5:011, SECTION 9(1) 20 BY:

Date of Issue: August 12, 1983 Cancelling Original Sheet No. 9 Issued March 18, 1983

| Date | Effective: | September | 1, | 1983 |
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|------|------------|-----------|----|------|

Ι

A.E.S.

All Electric School

APPLICABLE

In all territory served by the Company.

AVAILABILITY

Service under this rate is available where energy requirement for (1) a complex of school buildings on a central campus, (2) an individual school building, or (3) an addition to an existing school building is served electrically by Kentucky Utilities Company; such energy requirement to include, but not be limited to, lighting, heating, cooling and water heating. Other school buildings not so receiving every energy requirement electrically shall be separately metered from the above defined service and served under another appropriate applicable rate. At those locations where the school owns its distribution system and makes the service connections therefrom to the various buildings and/or load centers, the Company shall be given the option of providing service by use of the existing Customer owned distribution system, or of constructing its own facilities in accordance with the Company's Overhead Construction Standards. In any event, the Company's investment in construction may be limited to an amount not exceeding twice the estimated annual revenue from the service so connected. If the Customer desires, he will be allowed to make a contribution for the remaining requirement, so as to receive service under this schedule.

School buildings, as referred to herein, shall be defined as buildings used as classrooms, laboratories, gymnasiums, libraries, cafeterias, school related offices or for other bona fide school purposes by duly constituted school authorities of Kentucky. This Rate Schedule is not available to include buildings of privately operated kindergartens or day care centers.

Other fuels may be used as incidental to and for instructional laboratory and other miscellaneous purposes without affecting the availability of this rate.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current. The nominal secondary voltages delivered from load centers and the phases are as follows: Single phase, 120 volts, two wire, or 120/240 volts, three wire, or 120/208Y volts, three wire, where network system is used. Where Company has three phase service available, such service will be supplied at 240, 480 volts, or 208Y volts when delivered from network system. The nominal primary voltages of Company where available are 2400, 4160Y, 7200, 8320Y and 12,470Y.

RATE: All kilowatt-hours at ...4.473¢ per KWH.

MINIMUM CHARGE

An Annual Minimum Charge of \$20.12 per KW for all connected equipment, except air conditioning and other individual equipment of one KW or less, but not less than \$201.24 per year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount bases on the rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

PUBLIC SERVICE COMMISSION The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plantas set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

MAR 01 1997 For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other. PURSUANT TO 897 HAR5:011.

RULES AND REGULATIONS Service will be furnished under the Company's general Rules and Regulations of Terms and Conditions. No other rate, rider, or discount shall be applicable to billing for service at buildings, described as (1), (2) or (3) above, receiving service under this rate, regardless of delivered voltage, ownership of equipment or use of service delivered voltage, ownership of equipment or use of service.

Date of Issue: January 26, 1987 Cancelling First Revision Of Original Sheet 10 Issued August 12, 1983

Issued By *F. M. Neuritt* R. M. Hewett, Vice President Lexington, Kentucky Issued Pursuant To K.P.S.C. Order No. 9780

Date Effective: March 1, 1987 c12.87

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ELECTRIC RATE SCHEDULE

A.E.S.

All Electric School

APPLICABLE

In all territory served by the Company.

AVAILABIL1TY

Service under this rate is available where energy requirement for (1) a complex of school buildings on a central campus, (2) an individual school building, or (3) an addition to an existing school building is served electrically by Kentucky Utilities Company; such energy requirement to include, but not be limited to, lighting, heating, cooling and water heating. Other school buildings not so receiving every energy requirement electrically shall be separately metered from the above defined service and served under another appropriate applicable rate. At those locations where the school owns its distribution system and makes the service connections therefrom to the various buildings and/or load centers, the Company shall be given the option of providing service by use of the existing Customer owned distribution system, or of constructing its own facilities in accordance with the Company's Overhead Construction Standards. In any event, the Company's investment in construction may be limited to an amount be allowed to make a contribution for the remaining requirement, so as to receive service under this schedule.

School buildings, as referred to herein, shall be defined as buildings used as classrooms, laboratories, gymnasiums, libraries, cafeterias, school related offices or for other bona fide school purposes by duly constituted school authorities of Kentucky.

This Rate Schedule is not available to include buildings of privately operated kindergartens or day care centers.

Other fuels may be used as incidental to and for instructional laboratory and other miscellaneous purposes without affecting the availability of this rate.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current. The nominal secondary voltages delivered from load centers and the phases are as follows: Single phase, 120 volts, two wire, or 120/240 volts, three wire, or 120/208Y volts, three wire, where network system is used. Where Company has three phase service available, such service will be supplied at 240, 480 volts, or 208Y volts when delivered from network system. The nominal primary voltages of Company where available are 2400, 4160Y, 7200, 8320Y and 12,470Y.

RATE: All kilowatt-hours at ...4.613¢ per KWH.

MINIMUM CHARGE

An Annual Minimum Charge of \$20.12 per KW for all connected equipment, except air conditioning and other individual equipment of one KW or less, but not less than \$201.24 per year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount bases on the rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

Service will be furnished under the Company's general Rules and Regulationers, former and North Standy. No other rate, rider, or discount shall be applicable to billing for service bar buildings, described as (1), (2) or (3) above, receiving service under this rate, regardless of delivered voltage, owner of K Automation for use of service.

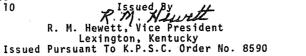
EFFECTIVE

SEP 1 19H

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) 1100 BY:

Date of Issue: August 12, 1983 Cancelling Original Sheet No. 10 Issued March 18, 1983

| Date Effective: | September | 1, | 1983 |
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| In all territory served by the Company MAILAILITY OF SERVICE This schedule shall be made available to any customer receiving transmission service who constraints for not less than 4,000 KVA of his total requirements to be subject to sither 200 or 400 hours intervition upon norification by the Company. Service under this schedule skill be limited to customers whose firm capacity requirement does not exceed 30,000 KVA. Oustomers with firm capacity requirements at exceed 50,000 KVA will have a rate developed as part of their contract based upon their electrical characteristics. Service and the company's nominal transmission voltages will be available to customers who contract to reimburse the Company's nominal transmission level. MATE Customer Charge: S300.00 per month Demand Charge: The firm capacity at: | LECTRIC RATE | SCHEDULI | E IS | | · | |
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| Demand Charge: The firm capacity at: | RATE | | | | | |
| The firm capacity at: | Customer Charg | e: \$300.00 p | er month | | | |
| Plus the KVA measured in excess of the firm capacity during the billing month at: Subject to 200 hours interruption | Demand Charge: | | | | | |
| firm capacity during the billing month at: Subject to 200 hours interruption \$7.80 per KVA Subject to 400 hours interruption \$7.30 per KVA Flus Energy Charge of: 2.178 cents for all KWH used in the billing month MINIMOM CHARCE The firm capacity will be based on the greater of: (1) the firm capacity specified by the customer's contract, (2) the maximum load during any period of requested interruption in the billing month, or (3) the maximum load during any period of requested interruption in the billing month, or (3) the maximum load during any period of requested interruption in the preceding 11 billing months. INTERRUPTION INTERRUPTION The customer will, upon notification by the Company, reduce customer's load being supplied by the Company to the firm level specified by contract. The total hours of interruption during any 12 consecutive months shall not exceed either 200 hours or 400 hours as agreed to by contract. DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill. FUEL CLAUSE An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff. FRANCHISE CHARCE FUEMICE SERVICE COMMISSIONI The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff. TERM OF CONTRACT The term of contract shall be for an initial period of 10 years and shall continue thereafter until terminated by either party giving at least 7 years written notified to the lother.] MAR 01 1987 The term of contract shall be for an initial period of 10 years and shall continue thereafter until terminated by either party giving at least 7 years written notified to the lother.] MAR 01 1987 The term of contract shall be for an initial period of 10 years and shall continue thereafter until terminated by eith | The firm | capacity at: | | \$9. | .80 per KVA | |
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| Plus Energy Charge of: 2.178 cents for all KWH used in the billing month MINIMUM CHARGE The firm capacity specified by the customer's contract, (2) the maximum load during any period of requested interruption in the billing month, or (3) the maximum load during any period of requested interruption in the billing month, or (3) the maximum load during any period of requested interruption in the preceding 11 billing months. INTERRUPTION The customer will, upon notification by the Company, reduce customer's load being supplied by the Company to the firm level specified by contract. The total hours of interruption during any 12 consecutive months shall not exceed either 200 hours or 400 hours as agreed to by contract. DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill. FUEL CLAUSE An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff. FRANCHISE CHARGE PUBLIC SERVICE COMMINSION The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff. TERM OF CONTRACT The term of contract shall be for an initial period of 10 years and shall continue thereafter until terminated by either party giving at least 7 years written notifie to the forther. Seconf Revise will be furnished under the Company's general Rules and Regulation of informs and Conditions, except as set out herein and/or any provisions agreed to by written contract. es of Issue: January 26, 1987 Lasued By Date Effective: March 1, 198 | Subj | ect to 200 ho | ours interruption | | .80 per KVA | |
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| Service will be furnished under the Company's general Rules and Regulations or flerms and Conditions, except as set out herein and/or any provisions agreed to by written contract. | | | | ΒY | 9. Leogke | elen |
| ncelling Second Revision of | | | | | and Regulations or | Terms and |
| iginal Sheet No. 11 sued March 12, 1984 R. M. Hewett, Vice President | | | Issued By | | Date Effective: | March 1, 198 |
| sued March 12, 1984 R. M. Hewett, Vice President | | atom of | | 17 | | |
| | ncelling Second Revi iginal Sheet No. 11 | sion of | R.M. Huvi | t | | â |

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Original Sheet No. 11 Issued August 12, 1983

ELECTRIC RATE SCHEDULE IS Interruptible Service APPLICABLE In all territory served by the Company AVAILABILITY OF SERVICE This schedule shall be made available to any customer receiving transmission service who contracts for not less than 4,000 KVA of his total requirements to be subject to either 200 or 400 hours interruption upon notification by the Company. Service under this schedule will be limited to customers whose firm capacity requirement does not exceed 50,000 KVA. Customers with firm capacity requirements that exceed 50,000 KVA will have a rate developed as part of their contract based upon their electrical characteristics. Service at other than the Company's nominal transmission voltages will be available to customers who contract to reimburse the Company for the additional facilities required beyond the transmission level. RATE Customer Charge: \$300.00 per month Demand Charge: \$9.80 per KVA , UBLIC SERVICE COMMISSION Plus the KVA measured in excess of the OF KENTUCKY firm capacity during the billing month at: Subject to 200 hours interruption \$7.80 per KVAECTIVE Subject to 400 hours interruption \$7.30 per KVA MAR 1 2 1984 Plus Energy Charge of: 2.289 cents for all KWH used in the billing month PURSUANI IU JUN MAR 5:011, MINIMUM CHARGE The firm capacity will be based on the greater of: (1) the firm capacity specified by the customer's contract, (2) the maximum load during any period of requested interruption in the billing month, or (3)the maximum load during any period of requested interruption in the preceding 11 billing months. INTERRUPTION The customer will, upon notification by the Company, reduce customer's load being supplied by the Company to the firm level specified by contract. The total hours of interruption during any 12 consecutive months shall not exceed either 200 hours or 400 hours as agreed to by contract. DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill. FUEL CLAUSE An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff. FRANCHISE CHARGE The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff. TERM OF CONTRACT The term of contract shall be for an initial period of 10 years and shall continue thereafter until terminated by either party giving at least 7 years written notice to the other. RULES AND REGULATIONS Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions, except as set out herein and/or any provisions agreed to by written contract. Date of Issue: March 12, 1984 Issued By Date Effective: September 1, 1983 Canceling First Revision of R. M. Newet

R. M. Hewett, Vice President Lexington, Kentucky Issued Pursuant To K.P.S.C. Order No. 8984 C.3-81

Т

Combined Lighting and Power Service

LP

APPLICABLE

In all territory served by the Company

AVAILABILITY

This rate schedule is available for secondary, primary or available transmission line service on an annual basis for lighting and/or heating and/or power where no class rate is available.

It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than 12 consecutive months, unless there should be a material and permanent change in the customer's service.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers, upon demonstrating an average demand of 5,000 KW or greater, will be served under Rate Schedule LCI-TOD.

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2).

RATE

Maximum Load Charge:

Secondary Service at nominal voltages of 120, 240, 480 or 208Y as available. \$4.21 per kilowatt of the maximum load in the month, but not less than \$505.20 per year. Primary Service at nominal voltages of 2400, 4160Y, 7200, 8320Y and 12,470Y as available. \$3.21 per kilowatt of the maximum load in the month, but not less than \$963.00 per year. Transmission Line Service at voltages of 34,500 or 69,000 as available. \$3.04 per kilowatt of the maximum load in the month with minimum depending upon the

facilities necessary to serve, but not less than \$1,824.00 per year.

Plus an Energy Charge of:

3.401 cents per KWH for the first 500,000 KWH used per month.

3.152 cents per KWH for the next 1,500,000 KWH used per month.

3.022 cents per KWH for all in excess of 2,000,000 KWH used per month.

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD).

Adjusted Maximum KW Load for Billing Purposes = Maximum KW Load Measured x 90%

MINIMUM ANNUAL CHARGE

Service under this schedule is subject to an annual minimum of \$50.52 per kilowatt for secondary delivery, \$38.52 per kilowatt for primary delivery and \$36.48 per kilowatt for transmission delivery for each yearly period based on the greater of (a), (b), (c), (d), or (e) as follows:
(a) The highest monthly maximum load during such yearly period. PUBLIC SERVICE COMMISSION:
(b) The contract capacity, based on the expected maximum KW demand upon the system.

- (c) 60% of the KW capacity of facilities specified by the customer.
- (d) Secondary delivery, \$505.20 per year; Primary delivery, \$963.00 per year; Transmission delivery, \$1,824.00 per year.
- (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities. PURSUANT TO 807 MAR 5:011,

Date of Issue: January 26, 1987 Cancelling Fourth Revision of Original Sheet No. 13 Issued December 5, 1985

Issued By B.M. Hunt

Date Effective: March 1, 1987 C12-81

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R. M. Hewett, Vice President Lexington, Kentucky Issued Pursuant To K.P.S.C. Order No. 9780 Ŕ

ELECTRIC RATE SCHEDULE

LP Combined Lighting and Power Service

APPLICABLE

In all territory served by the Company

AVAILABILITY

This rate schedule is available for secondary, primary or available transmission line service on an annual basis for lighting and/or heating and/or power where no class rate is available.

It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The

customer having selected this schedule will continue to be billed under it for net less than 12 consecutive months, unless there should be a material and permanent unlarge in the customer's service. Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12 month period, or new customers, upon demonstrating an average demand of 5,000 KW or greater, will be served under Rate SEP 01 1983 Schedule LCI-TOD.

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2).

PURSUANT TO 807 KAR 5:011. SECTION 9 BY:

Т

RATE

Maximum Load Charge:

Secondary Service at nominal voltages of 120, 240, 480 or 2081 as available. \$4.21 per kilowatt of the maximum load in the month, but not less than \$505.20 per year. Primary Service at nominal voltages of 2400, 4160Y, 7200, 8320Y and 12,470Y as available. \$3.21 per kilowatt of the maximum load in the month, but not less than \$963.00 per year. Transmission Line Service at voltages of 34,500 or 69,000 as available. \$3.04 per kilowatt of the maximum load in the month with minimum depending upon the

facilities necessary to serve, but not less than \$1,824.00 per year.

Plus an Energy Charge of:

3.512 cents per KWH for the first 500,000 KWH used per month.

3.263 cents per KWH for the next 1,500,000 KWH used per month.

3.133 cents per KWH for all in excess of 2,000,000 KWH used per month.

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD).

Adjusted Maximum KW Load for Billing Purposes = Maximum KW Load Measured x 90%

MINIMUM ANNUAL CHARGE

Service under this schedule is subject to an annual minimum of \$50.52 per kilowatt for secondary delivery. \$38.52 per kilowatt for primary delivery and \$36.48 per kilowatt for transmission delivery for each yearly period based on the greater of (a), (b), (c), (d), or (e) as follows:

- The highest monthly maximum load during such yearly period. (a)
- (b) The contract capacity, based on the expected maximum KW demand upon the system.
- (c) 60% of the KW capacity of facilities specified by the customer.
- (d) Secondary delivery, \$505.20 per year; Primary delivery, \$963.00 per year; Transmission delivery, \$1,824.00 per year.
- (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Date of Issue: December 5, 1985 Canceling Third Revision of Original Sheet No. 13 Issued March 12, 1984

Issued By

Date Effective: September 1, 1983

C 3-81

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| FIFCTRI | C RATE SCHEDULE LC | т – тор | | Redade No. 11 |
|--------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------|-------------------------|
| | Large Commercial/Ir | | f-Day Rate | |
| | | | | |
| APPLICABL | E 11 territory served by the Company | | | |
| TH 9 | II territory served by the company | | | |
| AVAILABIL | | | | |
| Avai transmiss guideline | lable to, and mandatory for, all c ion voltage, with demands of 5,0 s: | ommercial and indus 00 kilowatts or g | strial customers, served greater, subject to the | primary or following |
| (1) | Existing customers who were part of No. 8915 will remain on this rate (e | the time-of-day racks the time-of-day racks the time-of-day racks the time time time time time time time tim | ate experiment in PSC Cas (4) below). | 3e |
| (2) | Other existing customers who demons greater over a period of twelve (12 agreement with the Company. Otherw will be evaluated and decided during |) months may be pla ise, service availa | ced on this rate by mutu bility under this schedu | 1 |
| (3) | New customers will be placed on this customer demonstrates an average dem | | | nd |
| (4) | Customers being served on this rat reduced below 5,000 kilowatts over a a material and permanent change demands below this level will be tiated rate at the Company's discret | a period of twelve (In operations which placed on the appro | 12) months or who have have have have have have have have | ad ce |
| (5) | It is the responsibility of the cu any change or expected change in qualification to be served on this r | operations which w | Company fully informed of the customer | of 's |
| (6) | Service Under this schedule will be KW. After the effective date of increased load requirements that ex part of their contract based upon the | this rate schedule ceed 50,000 KW will | e, customers with new of have a rate developed a | or |
| CHARACTER | OF SERVICE | | | |
| | Character of Electric Service (Sheet | No. 2). | | |
| RATE | | | PUBLIC SERVICE CO | MMSSION |
| Maxi | mum Load Charge: | | OF KENTUC | XXY |
| Page | On-Peak Demand | ary Voltage 25 per KW 75 per KW | Transmission Voltage (W) \$4.06 per KW \$.75 per KW MAR 01 19 | Ť. |
| Ellel | gy Charge: 2.719¢ per KWH for all KWH used | | PURSUANT TO 807 | KARSON |
| - | • | | SECTRON 9 | P |
| | TION OF MAXIMUM LOAD | | BY: J. Deg. | regan |
| | load will be measured and will be the e period of maximum use during the app | | | r during the |
| | Company reserves the right to place charge will be computed based on the | | | |
| purposes | lieu of placing a KVA meter, the Co when power factor is less than 90% TOR MEASURED AT TIME OF MAXIMUM LOAD | in accordance with | | |
| | Adjusted Maximum KW Load for Billin | ng Purposes = <u>Maximu</u> Pow | um KW Load Measured x 90% ver Factor (in percent) | |
| | ue: January 26, 1987 Is Second Revision of | sued By | Date Effective: | |
| Sheet No. 1 Issued Janu | | lutt | | C12-87 |
| | N. H. Hewell | , Vice President on, Kentucky | | Ch |

| ELECTRIC RATE SCHEDULE LCI - TOD | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---|
| Large Commercial/Industrial Time-Of-Day Rate | |
| APPLICABLE | |
| In all territory served by the Company | |
| AVAILABILITY | |
| Available to, and mandatory for, all commercial and industrial customers, served primary of transmission voltage, with demands of 5,000 kilowatts or greater, subject to the following guidelines: | |
| (1) Existing customers who were part of the time-of-day rate experiment in PSC Case No. 8915 will remain on this rate (except as defined in (4) below). | |
| (2) Other existing customers who demonstrate an average demand of 5,000 kilowatts or greater over a period of twelve (12) months may be placed on this rate by mutual agreement with the Company. Otherwise, service availability under this schedule will be evaluated and decided during the next general rate case. | |
| (3) New customers will be placed on this rate as soon as operations are commenced and customer demonstrates an average demand of 5,000 kilowatts or greater. | |
| (4) Customers being served on this rate whose average demand has subsequently been reduced below 5,000 kilowatts over a period of twelve (12) months or who have had a material and permanent change in operations which will undoubtedly reduce demands below this level will be placed on the appropriate non-time-differen- tiated rate at the Company's discretion. | |
| (5) It is the responsibility of the customer to keep the Company fully informed of any change or expected change in operations which will affect the customer's qualification to be served on this rate. | |
| (6) Service Under this schedule will be limited to maximum loads not exceeding 50,000 KW. After the effective date of this rate schedule, customers with new or increased load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics. | T |
| CHARACTER OF SERVICE | |
| See Character of Electric Service (Sheet No. 2). | |
| RATE PUBLIC SERVICE COMMISSION OF KENTUCKY | |
| Maximum Load Charge: Primary Voltage Transmission Voltage | |
| On-Peak Demand | |
| Energy Charge: PURSUANT TO 807 KAR 5:011, | |
| 2.830¢ per KWH for all KWH used SECTION 9 (1) BY: December of the section of the | |
| DETERMINATION OF MAXIMUM LOAD | |
| The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month. | |
| The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90%, at the applicable KW charge. | |
| In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD) | |
| Adjusted Maximum KW Load for Billing Purposes = $\frac{\text{Maximum KW Load Measured x 90\%}}{\text{Power Factor (in percent)}}$ | |

Date of Issue: January 16, 1986 Canceling First Revision of Sheet No. 13-A Issued December 5, 1985

Issued By R. M. Hewett, Vice President Kontucky

Date Effective: December 5, 1985

C^{3.81}

HLF

High Load Factor

APPLICABLE

In all territory served by the Company

AVAILABILITY

This rate schedule is available for secondary or primary service at the existing nominal voltage on an annual basis for lighting and/or heating and/or power where no class rate is available. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 KW. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 KW.

It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than 12 consecutive months, unless there should be a material and permanent change in the customer's service. This rate not applicable for mine power or related loads.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW or greater, will be served under Rate Schedule LCI-TOD.

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2).

RATE

| Maxim | m I | Load | Charge: | 1 | |
|-------|-----|------|---------|---------|--------|
| A11 | KW | of | Monthly | Billing | Demand |

Secondary \$5.27 per KW

Primary \$4.91 per KW R

Energy Charge: 2.781¢ per KWH for all KWH used.

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD) MAR 01 1987

Adjusted Maximum KW Load for Billing Purposes = Maximum KW Load Measured x 90% AS5011.

Power factor (in percent) BY: C Depa hegan

MINIMUM CHARGE

Service under this schedule is subject to a Monthly Minimum Charge equal to the greater of (a), (b) or (c):

- (a) The kilowatt billing demand charge (not less than 1000 KW) plus 400 hours' use of the kilowatt demand used for billing purposes;
- (b) The kilowatt billing demand charge of not less than 60% of the KW capacity specified by the customer or 1000 KW (whichever is greater) plus the energy charge of 400 hours' use of such KW demand;
- (c) The contract capacity (not less than 1000 KW) plus the energy charge of 400 hours use of such capacity.

Date of Issue: January 26, 1987 Cancelling Third Revision of Original Sheet No. 14 Issued December 5, 1985

Issued By . N hut

Date Effective: March 1, 1987 c12.87

ELECTRIC RATE SCHEDULE

HLF

High Load Factor

APPLICABLE

In all territory served by the Company

AVAILABILITY

This rate schedule is available for secondary or primary service at the existing nominal voltage on an annual basis for lighting and/or heating and/or power where no class rate is available. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 KW. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 KW.

It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than 12 consecutive months, unless there should be a material and permanent change in the customer's service. This rate not applicable for mine power or related loads.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW publication over a 12-month period, or new Schedule LCI-TOD. OF KENTUCKY

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2).

RATE

Maximum Load Charge: All KW of Monthly Billing Demand

Energy Charge: 2.892¢ per KWH for all KWH used.

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)

Adjusted Maximum KW Load for Billing Purposes = Maximum KW Load Measured x 90%

EFFECTIVE

SEP 01 1983

PURSUANT TO 807 KAR 5:011,

\$5.27 per

MINIMUM CHARGE

Service under this schedule is subject to a Monthly Minimum Charge equal to the greater of (a), (b) or (c):

- (a) The kilowatt billing demand charge (not less than 1000 KW) plus 400 hours' use of the kilowatt demand used for billing purposes;
- (b) The kilowatt billing demand charge of not less than 60% of the KW capacity specified by the customer or 1000 KW (whichever is greater) plus the energy charge of 400 hours' use of such KW demand:
- (c) The contract capacity (not less than 1000 KW) plus the energy charge of 400 hours use of such capacity.

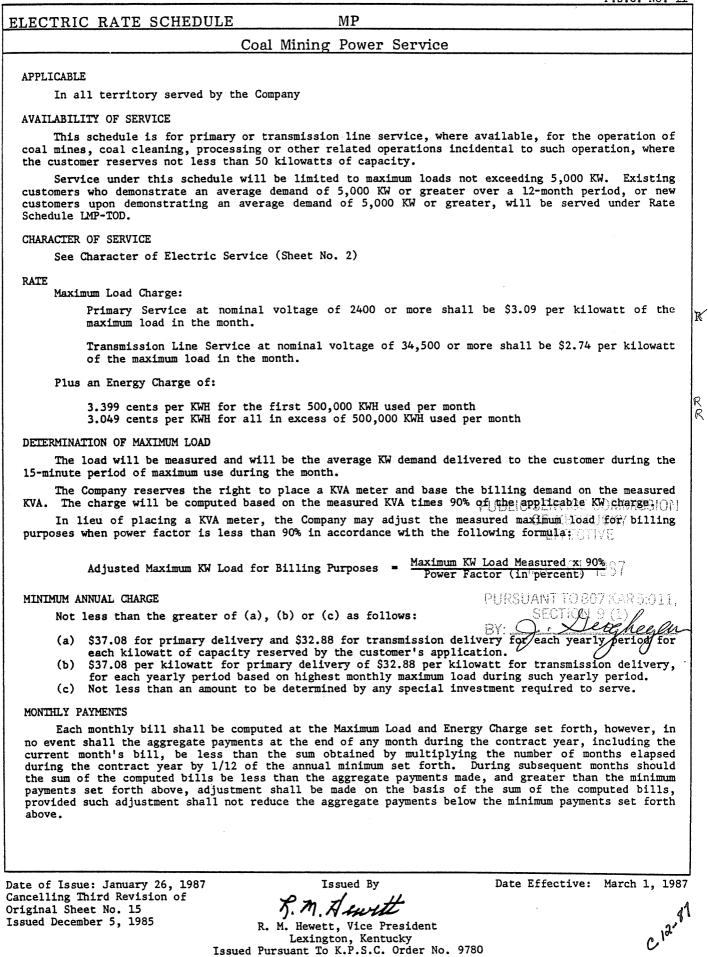
Date of Issue: December 5, 1985 Canceling Second Revision of Original Sheet No. 14 Issued March 12, 1984

Issued By

Date Effective: September 1, 1983

C.^{3.87}

R. M. Hewett, Vice President Lexington, Kentucky Issued Pursuant To K.P.S.C. Order No. 8915 Т



P.S.C. No. 11 MP ELECTRIC RATE SCHEDULE Coal Mining Power Service APPLICABLE In all territory served by the Company AVAILABILITY OF SERVICE This schedule is for primary or transmission line service, where available, for the operation of coal mines, coal cleaning, processing or other related operations incidental to such operation, where the customer reserves not less than 50 kilowatts of capacity. Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW or greater, will be served under Rate Schedule LMP-TOD. PUBLIC SERVICE COMMISSION CHARACTER OF SERVICE OF KENTUCKY See Character of Electric Service (Sheet No. 2) EFFECTIVE PATE num Load Charge: SEP 011483Primary Service at nominal voltage of 2400 or more shall be \$3.09 per kilowatt of the Maximum Load Charge: maximum load in the month. PURSUANT TO 807 KAR 5:011. Transmission Line Service at nominal voltage of 34,500 or more shaft length ber kilowatt of the maximum load in the month. Plus an Energy Charge of: 3.509 cents per KWH for the first 500,000 KWH used per month 3.159 cents per KWH for all in excess of 500,000 KWH used per month DETERMINATION OF MAXIMUM LOAD The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month. The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge. In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula: Adjusted Maximum KW Load for Billing Purposes = Maximum KW Load Measured x 90% Power Factor (in percent) MINIMUM ANNUAL CHARGE Not less than the greater of (a), (b) or (c) as follows: (a) \$37.08 for primary delivery and \$32.88 for transmission delivery for each yearly period for each kilowatt of capacity reserved by the customer's application. \$37.08 per kilowatt for primary delivery of \$32.88 per kilowatt for transmission delivery, (ъ) for each yearly period based on highest monthly maximum load during such yearly period. (c) Not less than an amount to be determined by any special investment required to serve. MONTHLY PAYMENTS Each monthly bill shall be computed at the Maximum Load and Energy Charge set forth, however, in no event shall the aggregate payments at the end of any month during the contract year, including the current month's bill, be less than the sum obtained by multiplying the number of months elapsed during the contract year by 1/12 of the annual minimum set forth. During subsequent months should the sum of the computed bills be less than the aggregate payments made, and greater than the minimum payments set forth above, adjustment shall be made on the basis of the sum of the computed bills, provided such adjustment shall not reduce the aggregate payments below the minimum payments set forth above.

Date of Issue: December 5, 1985 Canceling Second Revision of Original Sheet No. 15 Issued March 12, 1984

Issued By

Date Effective: September 1, 1983

C 3-87

R. M. Hewett, Vice President Lexington, Kentucky Issued Pursuant To K.P.S.C. Order No. 8915 Т

Third Revision of Original Sheet No. 15-A

| LECTRI | C RATE SCHEDULE | | |
|----------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------|
| | Lar | ge Mine Power Time-Of-Day | Rate |
| APPLICABI | E | | |
| In a | all territory served by | the Company | |
| AVAILABII | LITY | | |
| Avai mission v | lable to, and mandatory voltage, with demands of | y for, all mine power service cus 5,000 kilowatts or greater, subje | tomers served on primary or trans- oct to the following guidelines: |
| (1) | Mine power service und coal processing or oth incidental to such ope | ler this rate is restricted to cos er related operation and for power ration. | al mining, coal cleaning, , lighting and/or heating |
| (2) | Existing customers who No. 8915 will remain o | were part of the time-of-day rat n this rate (except as defined in | te experiment in PSC Case (5) below). |
| (3) | greater over a period agreement with the C | ers who demonstrate an average dem of twelve (12) months may be place ompany. Otherwise, service unde during the next general rate case. | ed on this rate by mutual r this schedule will be |
| (4) | | placed on this rate as soon as ope an average demand of 5,000 kilowat | |
| (5) | reduced below 5,000 ki a material and perma | d on this rate whose average dema lowatts over a period of twelve (1 nent change in operations which wel will be placed on the approp pany's discretion. | 2) months or who have had will undoubtedly reduce |
| (6) | It is the responsibil: any change or expecte qualifications to be s | ity of the customer to keep the (ed change in operations which wi erved on this rate. | Company fully informed of 11 affect the customer's |
| (7) | KW. After the effec increased load require | edule will be limited to maximum l tive date of this rate schedule ements that exceed 50,000 KW will based upon their electrical chara | , customers with new or have a rate developed as |
| CHARACTE | R OF SERVICE | | |
| See | Character of Electric S | ervice (Sheet No. 2). | |
| RATE | | | PUBLIC SERVICE COMMISSION |
| Max | imum Load Charge: | Primary Voltage | OF KENTUCKY Transmission Woltage |
| | On-Peak Demand Off-Peak Demand | \$4.25 per KW \$.75 per KW | \$3.90 per KW \$.75 per KW 1.AR W1 1367 |
| Ene | rgy Charge: | | |
| | 2.590¢ per KWH for all | . KWH used | PURSUANT TO SOT NAR 5:011, |
| DETERMIN | ATION OF MAXIMUM LOAD | | BY. Jeoghegan |
| The 15-minut | load will be measured a e period of maximum use | nd will be the average KW demand d during the appropriate rating peri | lelivered to the customer during the lod each month. |
| | | lght to place a KVA meter and base ad based on the measured KVA times | the billing demand on the measured 90%, at the applicable KW charge. |
| purposes | when power factor is CTOR MEASURED AT TIME OF | less than 90% in accordance with MAXIMUM LOAD) | measured maximum load for billing the following formula: (BASED ON |
| RATING P | | oad for Billing Purposes = <u>Maximum</u> Power | n KW Load Measured x 90% Factor (in percent) |
| | | le to the Maximum Load charges sha | all be as follows: |
| | Peak Period - 8:00 a.m. Company's service area. | | Time (EST), year round, throughout |
| | -Peak Period - All hour: Sunday. | 3 Monday through Friday not includ | ed above plus all hours of Saturday |
| Children and the second se | | | |
| ancelling | ue: January 26, 1987 Second Revision of 5-A | Issued By R. M. Kurtt | Date Effective: March 1, 198 |
| ancelling neet No. 1 | Second Revision of | R. M. Hewett, Vice President | Date Effective: March 1, 198 |

Issued Pursuant To K.P.S.C. Order No. 9780

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| ELECTRIC RATE SCHEDULE LMP - TOD |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Large Mine Power Time-Of-Day Rate |
| APPLICABLE |
| In all territory served by the Company |
| AVAILABILITY |
| Available to, and mandatory for, all mine power service customers served on primary or trans- mission voltage, with demands of 5,000 kilowatts or greater, subject to the following guidelines: |
| (1) Mine power service under this rate is restricted to coal mining, coal cleaning, coal processing or other related operation and for power, lighting and/or heating incidental to such operation. |
| (2) Existing customers who were part of the time-of-day rate experiment in PSC Case No. 8915 will remain on this rate (except as defined in (5) below). |
| (3) Other existing customers who demonstrate an average demand of 5,000 kilowatts or greater over a period of twelve (12) months may be placed on this rate by mutual agreement with the Company. Otherwise, service under this schedule will be evaluated and decided during the next general rate case. |
| (4) New customers will be placed on this rate as soon as operations are commenced and customer demonstrates an average demand of 5,000 kilowatts or greater. |
| (5) Customers being served on this rate whose average demand has subsequently been reduced below 5,000 kilowatts over a period of twelve (12) months or who have had a material and permanent change in operations which will undoubtedly reduce demands below this level will be placed on the appropriate non-time-differen- tiated rate at the Company's discretion. |
| (6) It is the responsibility of the customer to keep the Company fully informed of any change or expected change in operations which will affect the customer's qualifications to be served on this rate. |
| (7) Service under this schedule will be limited to maximum loads not exceeding 50,000 KW. After the effective date of this rate schedule, customers with new or increased load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristids N 25 19844 |
| CHARACTER OF SERVICE PURSUANT TO 807 KAR 5:011. |
| See Character of Electric Service (Sheet No. 2). RATE BY: <u>9. Lenghogan</u> |
| Maximum Load Charge: |
| On-Peak DemandPrimary Voltage \$4.25 per KWTransmission Voltage \$3.90 per KWOff-Peak Demand\$.75 per KW\$3.75 per KW |
| Energy Charge: |
| 2.700¢ per KWH for all KWH used |
| DETERMINATION OF MAXIMUM LOAD |
| The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month. |
| The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90%, at the applicable KW charge. |
| In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD) |
| Adjusted Maximum KW Load for Billing Purposes = Maximum KW Load Measured x 90% RATING PERIODS |
| The rating periods applicable to the Maximum Load charges shall be as follows: |
| On-Peak Period - 8:00 a.m. to 10:00 p.m., Eastern Standard Time (EST), year round, throughout |
| the Company's service area. Off-Peak Period - All hours Monday through Friday not included above plus all hours of Saturday and Sunday. |
| Date of Issue: January 16, 1986 Canceling First Revision of Sheet No. 15-A Issued December 5, 1985 R. M. Hewett, Vice President Lexington, Kentucky Issued Pursuant To K.P.S.C. Order No. 8915 |

Second Revision of Original Sheet No. 16

P.S.C. No. 11

R

R

ELECTRIC RATE SCHEDULE

Μ

Water Pumping Service

AVAILABILITY OF SERVICE

This schedule is available for water pumping only at primary or secondary voltage to Customers supplying water service both in communities served by the Company in which the Company has a franchise for the distribution and sale of electric service and to water districts established in Company's service area and operation under K.R.S. Chapter 74.

It is optional with the Customer whether service will be billed under this schedule or any other standard schedule available. The Customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the Customer's use of service.

The service hereunder is conditioned upon the Customer operating pumping loads at hours other than those at which the Company's system peak load occurs, at all times except in the case of emergencies. The Customer shall be given reasonable notice by the Company of the hours at which the Company's system peak load occurs, and Customer shall curtail pumping during these hours.

CHARACTER OF SERVICE:

See Index Sheet for Character of Electric Service Available.

RATE

Customer Charge \$10.00 per month

Plus an energy charge of:

5.217 cents per KWH for the first 10,000 KWH used per month. 4.484 cents per KWH for all in excess of 10,000 KWH used per month.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be not less than the greater of (a), (b) or (c) as follows:

- (a) The sum of \$.87 per horsepower for total rated capacity, of all motors or other apparatus connected, but not less than the Customer Charge.
- (b) The sum of \$1.74 per horsepower for total rate capacity, excluding standby power equipment and fire pumps.
- (c) The sum of _____ per _____ (to be determined by any special investment required to serve).

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

PUBLIC SERVICE COMMISSION

MAR 01 1987

PURSUANT TO 807 KAR5:011.

BY: CA

SECTION 9 (1) Leocher

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERMS OF PAYMENT

Customer's payment will be due within 10 days from date of bill.

RULES AND REGULATIONS

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions.

Date of Issue: January 26, 1987 Cancelling First Revision Of Original Sheet No. 16 Issued August 12, 1983

Issued By J. M. A switt

Date Effective: March 1, 1987

R. M. Hewett, Vice President Lexington, Kentucky Issued Pursuant To K.P.S.C. Order No. 9780 ch 1, 1987

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First Revision of Original Sheet No. 16

P. S.C. No. 11

Ι

ELECTRIC RATE SCHEDULE

Water Pumping Service

Μ

AVAILABILITY OF SERVICE

This schedule is available for water pumping only at primary or secondary voltage to Customers supplying water service both in communities served by the Company in which the Company has a franchise for the distribution and sale of electric service and to water districts established in Company's service area and operation under K.R.S. Chapter 74.

It is optional with the Customer whether service will be billed under this schedule or any other standard schedule available. The Customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the Customer's use of service.

The service hereunder is conditioned upon the Customer operating pumping loads at hours other than those at which the Company's system peak load occurs, at all times except in the case of emergencies. The Customer shall be given reasonable notice by the Company of the hours at which the Company's system peak load occurs, and Customer shall curtail pumping during these hours.

CHARACTER OF SERVICE: See Index Sheet for Character of Electric Service Available.

RATE

Customer Charge \$10.00 per month Plus an energy charge of: 5.347 cents per KWH for the first 10,000 KWH used per month. 4.614 cents per KWH for all in excess of 10,000 KWH used per month.

MINIMUM MONTHLY CHARGE

- The minimum monthly charge shall be not less than the greater of (a), (b) or (c) as follows:
- (a) The sum of \$.87 per horsepower for total rated capacity, of all motors or other apparatus connected, but not less than the Customer Charge.
- The sum of \$1.74 per horsepower for total rate capacity, excluding standby power equipment and fire pumps. The sum of ______ per _____ (to be determined by any special investment required to serve). (b)

(c) The sum of

FUEL CLAUSE

An additional charge or credit will be made on the kilowatthours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERMS OF PAYMENT: Customer's payment will be due within 10 days from date of bill.

RULES AND REGULATIONS

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions.

| PUBLIC | SERVICE COMMISSION |
|--------|--------------------|
| | OF KENTUCKY |
| | FFFECTIVE |

SFP 1 1983

PURSUANT TO 807 KAR 5:011, SECTION 9/(1)

BY:

Issued By M. Aurth t, Vice President

Lexington, Kentucky Issued Pursuant To K.P.S.C. Order No. 8590

R. M. Hewett,

Date Effective: September 1, 1983

C.^{3.81}

Date of Issue: August 12, 1983 Cancelling Original Sheet No. 16 Issued March 18, 1983

K

| Fourth | Revision | of | Original | Sheet | No. | 17 |
|--------|----------|----|----------|-------|-----|----|
| | | | 1 | P.S.C | No | 11 |

| | | | | | Fourth Re | vision of Orig | inal Sheet No. 1 P.S.C. No. 1 |
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| LECTI | RIC RAT | 'E SCHEI | DULE | ST. | LT. | | |
| | | | | Street Lighti | ng Service | | |
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| VAILABI | | adula fa a | | la fan tha wardan | | | |
| n any rovisic hould t | community ons herein the service | in which and the pr e not meet | n the covisio these | Company has an e ns of the Company' standard provision | s types of street li electric franchise. s standard contract s, then the Company dditional or unusual | Service is s for street lig reserves the r | subject to the shting service. right to revise |
| ONDITIC | NS OF SERV | /ICE | | | | | |
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| 2. | Rate shall the nece transform system, i | ll consist essary ove mers. The p | of woo rhead Company ircuits | od poles, brackets street lighting will install, own s, lighting fixture | equipment furnished , appropriate fixtur circuit, protectiv , operate and mainta es and lamp replacem | res for the lan ve equipment, ain the entire a | ps being used, controls and street lighting |
| 3. | Overhead | Rate, orna equipment | mental | poles of the Comp | ill, upon request, any's choosing, toge in 2 above. The Cus | ther with over | nead wiring and |
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| | make a n cost betw system as the cost and maint The system Any inst foregoing | onrefundabl ween the system s hereinbef of operati- caining a c em will be sallation c g paragraph *INCANDES 1,000 2,500 4,000 10,000 0,000 MERCURY V 3,500 7,000 10,000 20,000 HIGH PRES 4,000 5,800 9,500 22,000 50,000 NOTE: * I | Le cont ystem (ore de core de con and onvent: either tosts v 4, sho CENT SY Lumens " " " " SURE SO Lumens " " " " " " " " " " " " " " " " " " " | cribution to the C or equipment so re- fined. In a simil maintaining such lonal Overhead Syst series or multiple which are to be ould be paid at the CSTEM (Approximately) """""""""""""""""""""""""""""""""""" | ompany equal to the equired and the cost ar manner the Custom a system or equipme term. at the option of the borne by the Custor time of installation <u>Load/Light</u> .102 KW/Light .201 KW/Light .327 KW/Light .447 KW/Light .126 KW/Light .207 KW/Light .453 KW/Light .453 KW/Light .117 KW/Light .485 KW/Light .485 KW/Light .485 KW/Light .485 KW/Light | t of a convent ler will pay the ent and the cost ne Company. mer, in accord on. $\frac{RATE PER I}{Standard}$ \$ 2.34 2.96 4.28 5.71 7.80 \$ 5.78 6.76 7.86 9.37 \$ 4.98 BLIC S5.42 CE (0.6.15 MCC) 9.16 CLAD 01 | LIGHT PER MONTH Ornamental \$ 2.98 3.74 5.20 6.73 9.36 \$ 8.12 8.97 9.82 10.94 \$ 7.54 COMMISE.99 10.94 \$ 7.54 COMMISE.99 10.94 \$ 7.54 COMMISE.99 10.94 |
| | make a n cost betw system as the cost and maint The system Any inst foregoing | onrefundabl ween the system s hereinbef of operati- caining a c em will be sallation c g paragraph *INCANDES 1,000 2,500 4,000 10,000 0,000 MERCURY V 3,500 7,000 10,000 20,000 HIGH PRES 4,000 5,800 9,500 22,000 50,000 NOTE: * I | Le cont ystem (ore de core de con and onvent: either tosts v 4, sho CENT SY Lumens " " " " SURE SO Lumens " " " " " " " " " " " " " " " " " " " | cribution to the C or equipment so re- fined. In a simil maintaining such lonal Overhead Syst series or multiple which are to be build be paid at the CSTEM (Approximately) """""""""""""""""""""""""""""""""""" | ompany equal to the equired and the cost ar manner the Custom a system or equipme term. at the option of the borne by the Custor time of installation <u>Load/Light</u> .102 KW/Light .201 KW/Light .327 KW/Light .447 KW/Light .126 KW/Light .207 KW/Light .453 KW/Light .453 KW/Light .117 KW/Light .485 KW/Light .485 KW/Light .485 KW/Light .485 KW/Light | t of a convent ler will pay the ent and the cost ne Company. mer, in accord on. <u>RATE PER I Standard</u> § 2.34 2.96 4.28 5.71 7.80 \$ 5.78 6.76 7.86 9.37 S 5.78 6.76 7.86 9.37 S 5.78 6.76 7.86 9.37 S 5.78 6.76 7.86 9.37 S 5.78 6.76 7.86 9.37 S 5.78 6.76 7.86 9.37 S 5.78 6.76 7.86 9.37 S 5.78 6.76 7.86 9.37 S 5.78 6.76 7.86 9.37 | LIGHT PER MONTH Ornamental \$ 2.98 3.74 5.20 6.73 9.36 \$ 8.12 8.97 9.82 10.94 \$ 7.54 COMMISE.99 10.94 \$ 7.54 COMMISE.99 10.94 \$ 7.54 COMMISE.99 10.94 |

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Issued By

S. M. Kurtt R. M. Hewett, Vice President Lexington, Kentucky Issued Pursuant To K.P.S.C. Order No. 9780

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| ELECTI | RIC RATE SCHEDULE | ST. LT. |) | | |
|--------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------|-------------------------------------------------------------|
| | | Street Lighting | Service | | |
| AVAILABI | LITY | | | | |
| in any provisio Should t | s rate schedule is available, community in which the Compons herein and the provisions o the service not meet these star ges listed hereinafter so as to | pany has an electr of the Company's standard provisions, th | ric franchise. S andard contract fo men the Company re | ervice is subjec r street lighting serves the right | t to the service. |
| CONDITIO | ONS OF SERVICE | | | | |
| 1. | DURATION: Service shall be for hours per year. | rom dusk to dawn, a | utomatically contr | olled, approximat | ely 4,000 |
| 2. | STANDARD OVERHEAD SYSTEM: St Rate shall consist of wood po the necessary overhead str transformers. The Company will system, including circuits, 1: the Standard Overhead Rate. | oles, brackets, app eet lighting circ ll install, own, ope | propriate fixtures cuit, protective erate and maintain | for the lamps be equipment, cont the entire street | ing used, rols and lighting |
| 3. | ORNAMENTAL OVERHEAD SYSTEM: Overhead Rate, ornamental pole all other equipment and provis Overhead Rate. | es of the Company's | choosing, togethe | r with overhead w | iring and |
| 4. | OTHER THAN CONVENTIONAL OVERH upon replacement, a system or sizes as provided herein, (thi make a nonrefundable contribu cost between the system or e system as hereinbefore defined the cost of operation and mai and maintaining a conventional | e equipment other this constituting a constituting a constituting a constitution to the Company equipment so required. In a similar maintaining such a sy | han that described onventional overhea by equal to the di ed and the cost o nner the Customer | in 2 or 3 above d system) the Cus fference in the f a conventional will pay the diff | for lamp tomer may installed overhead erence in |
| 5. | The system will be either seri | ies or multiple at t | the option of the C | ompany. | |
| 6. | Any installation costs which foregoing paragraph 4, should | | | , in accordance | with the T |
| | RATE | _ | | | |
| | *INCANDESCENT SYSTE | | bad/Light | RATE PER LIGHT P Standard Or | ER MONTH namental |
| , | 1,000 Lumens (App 2,500 " | .2 | 02 KW/Light 201 KW/Light | 3.02 | \$ 3.05 3.82 |
| | 4,000 " 6,000 " 10,000 " | .4 | 327 KW/Light 447 KW/Light 590 KW/Light | 4.37 5.83 7.97 | 5.31 6.88 9.56 |
| | MERCURY VAPOR | • | JO KN/ BEBIG | | 2.30 |
| | 3,500 Lumens (App | proximately) .1 | 26 KW/Light | \$ 5.91 \$ | 8.30 |
| | 7,000 " 10,000 " | | 207 KW/Light 294 KW/Light | 6.91 8.03 | 9.17 10.03 |
| | 20,000 " | | 53 KW/Light | 9.58 | 11.18 |
| | HIGH PRESSURE SODIUM | 1 | | | |
| | 4,000 Lumens (app 5,800 " | | 060 KW/Light | | 7.71 |
| | 5,800 " 9,500 " | ".1 | 17 KU/Light | SE 5.547 COMMIS | 9.08 |
| | 22,000 " 50,000 " | | 242 KW/Light 485 KW/Light | 07 9.36 DUCKY 15.22 IVE | 12.16 18.02 |
| | | CENT RESTRICTED TO I FOR SPOT REPLACEMENI | THOSE FIXTURES IN S | | 12, 1982 |
| | | | PS JOZ | dan C Kee | Laver and |
| | sue: May 7, 1984 | | Date E | ffective: Septem | ber 1, 1983 |
| | ; Second Revision 1 Sheet No. 17 | Issued By | <i>11</i> | - | |
| | ust 12, 1983 |). 1. N <i>-lurit</i> . M. Hewett, Vice Pr | Z | | C.3.81 |
| | ٥ | Lexington, Kentu | icky | | $C^{3^{\prime\prime}}$ |
| | Issued Pu | irsuant To K.P.S.C. | Order No. 9052 | | <u> </u> |

P.O.Lt. Private Outdoor Lighting

APPLICABLE

In all territory served by the Company.

AVAILABILITY

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to Customers now receiving electric service from the Company at the same location. Service will be provided under written contract signed by Customer prior to service commencing.

CHARACTER OF SERVICE

The Company will furnish a complete fixture with 2-foot mast arm for 7,000 lumen and 6-foot mast arm for other size lights on existing poles with available secondary voltage of 120/240. Service shall be from dusk to dawn totaling approximately 4,000 hours of annual burning time.

RATE

| Monthly | Approx. | Type | KW |
|----------|---------|----------------------|--------|
| Charge | Lumens | Light | Rating |
| \$ 7.73 | 7,000 | Mercury Vapor | .207 |
| \$ 9.39 | 20,000* | Mercury Vapor | .453 |
| \$ 14.89 | 50,000* | High Pressure Sodium | .485 |

Note: *Not available for urban residential home use.

DUE DATE OF BILL

Payment will be due within 10 days from date of bill. Billing for this service to be made a part of bill rendered for other electric service.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of the Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 19 of the Tariff to which the fuel clause will apply.

TERM OF CONTRACT

For a fixed term of not less than 5 years and for such time thereafter until terminated by either party giving 30 days written notice to the other. Cancellation by Customer prior to the initial 5-year term will require the Customer to pay to Company its cost of labor to install and remove facilities plus cost of non-salvable material, prorated on the basis of the remaining portion of the 5-year period.

ADDITIONAL FACILITIES

PUBLIC SERVICE COMMISSION

R-R

Where the location of existing poles are not suitable or where there are no existing poles for mounting of lights, and the Customer requests service under these conditions, the <u>Company</u> may furnish the required facilities at an additional charge per month to be determined by the Company. These additional charges are subject to change by Company upon 30 days prior written notice.

All facilities required by Company will be standard stocked material: AR When underground facilities are requested and the Company agrees to underground service, the Customer will be responsible for ditching and backfilling and seeding and/or repaying. PURSUANT TO 807 KAR5:011

Date of Issue: January 26, 1987 Cancelling Second Revision of Original Sheet No. 18 Issued May 7, 1984

Issued By

Date Effective: March 1, 1987

SECTION

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oghoga

P.O.Lt.

Private Outdoor Lighting

APPLICABLE

In all territory served by the Company.

AVAILABILITY

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to Customers now receiving electric service from the Company at the same location. Service will be provided under written contract signed by Customer prior to service commencing.

CHARACTER OF SERVICE

The Company will furnish a complete fixture with 2-foot mast arm for 8,600 lumen and 6-foot mast arm for other size lights on existing poles with available secondary voltage of 120/240. Service shall be from dusk to dawn totaling approximately 4,000 hours of annual burning time.

RATE

| Monthly | Approx. | Type | KW |
|---------------|---------|----------------------|---------------|
| <u>Charge</u> | Lumens | Light | <u>Rating</u> |
| \$ 7.90 | 7,000 | Mercury Vapor | .207 |
| \$ 9.60 | 20,000* | Mercury Vapor | .453 |
| \$ 15.22 | 50,000* | High Pressure Sodium | .485 |

Note: *Not available for urban residential home use.

DUE DATE OF BILL

Payment will be due within 10 days from date of bill. Billing for this service to be made a part of bill rendered for other electric service.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of the Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 19 of the Tariff to which the fuel clause will apply.

TERM OF CONTRACT

For a fixed term of not less than 5 years and for such time thereafter until terminated by either party giving 30 days written notice to the other. Cancellation by Customer prior to the initial 5-year term will require the Customer to pay to Company its cost of labor to install and remove facilities plus cost of non-salvable material, prorated on the basis of the remaining portion of the 5-year period.

ADDITIONAL FACILITIES

FUBLIC SERVICE COMEMISSION

Where the location of existing poles are not suitable or where there are no existing poles for mounting of lights, and the Customer requests service under these conditions, the Company may furnish the required facilities at an additional charge per month to be determined by the Company. These additional charges are subject to change by Company upon 30 days prior written notice.

All facilities required by Company will be standard stocked material. When underground facilities are requested and the Company agrees to underground service, the Customer will be responsible for ditching and backfilling and seeding and/or repaying.

Jordan C Keel

Date of Issue: May 7, 1984 Canceling First Revision of Original Sheet No. 18 Issued August 12, 1983

Issued By

R. M. Hewett, Vice President Lexington, Kentucky Issued Pursuant To K.P.S.C. Order No. 9052

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ELECTRIC RATE SCHEDULE

C.O.LT.

Customer Outdoor Lighting

APPLICABLE

For all territory served.

AVAILABILITY

Available for Customer Outdoor Lighting to Customers receiving service from Kentucky Utilities Company facilities at the same location.

CHARACTER OF SERVICE

Electric service under this rate schedule will be provided only where existing secondary distribution voltage of 120/240 volts is available. See Index Sheet for Character of Electric Service. Service shall be from dusk to dawn every night. Burning time is approximately 4,000 hours per year.

RATE

The Company to furnish the lamp complete with fixture, reflector, control and 4-foot mast arm. Service and installation of fixture to be made on an existing pole.

*\$5.63 per lamp per month for each 2500 lumen (.201 KW) Incandescent Light **\$6.69 per lamp per month for each 3500 lumen (.126 KW) Mercury Vapor Light **\$7.73 per lamp per month for each 7000 lumen (.207 KW) Mercury Vapor Light

NOTE *Restricted to those fixtures in service on December 15, 1971 **Restricted to those fixtures in service on October 12, 1982

Where the location of existing poles makes the application of this service impracticable and when the customer requests service under these conditions, the Company will furnish one pole and extend its secondary voltaage conductor one span for each such light. Not more than one pole and one span of wire per lamp shall be provided under this schedule.

DUE DATE OF BILL

Payment will be due within 10 days from date of bill. Billing for this service to be made a part of bill rendered for other electric service.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of the Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 19 of the Tariff to which the fuel clause will apply.

TERM OF CONTRACT

For a fixed term of not less than 5 years and for such time thereafter until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

PUBLIC SERVICE COMMISSION

The Company shall own and maintain all the facilities required to provide service under this rate. All service and necessary maintenance will be performed only during regular scheduled working hours of the Company. The Company shall be allowed 48 hours after notification by the Customer in which to restore service. The Customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burn-outs.

PURSUANT TO 807 KAR5:011. ECCION 9 C eoghegas 0

Date Effective: March 1, 1987

Date of Issue: January 26, 1987 Cancelling First Revision Of Original Sheet No. 18.1 Issued August 12, 1983

Issued By

P.S.C. No. 11

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ELECTRIC RATE SCHEDULE

C.O.Lt.

Customer Outdoor Lighting

APPLICABLE

For all territory served.

AVAILABILITY

Available for Customer Outdoor Lighting to Customers receiving service from Kentucky Utilities Company facilities at the same location.

CHARACTER OF SERVICE

Electric service under this rate schedule will be provided only where existing secondary distribution voltage of 120/240 volts is available. See Index Sheet for Character of Electric Service. Service shall be from dusk to dawn every night. Burning time is approximately 4,000 hours per year.

RATE

The Company to furnish the lamp complete with fixture, reflector, control and 4 foot mast arm. Service and installation of fixture to be made on an existing pole.

*\$5.75 per lamp per month for each 2500 lumen (.201 KW) Incandescent Light ** 6.84 per lamp per month for each 3500 lumen (.126 KW) Mercury Vapor Light ** 7.90 per lamp per month for each 7000 lumen (.207 KW) Mercury Vapor Light

Note *Restricted to those fixtures in service on December 15, 1971 **Restricted to those fixtures in service on October 12, 1982

Where the location of existing poles makes the application of this service impracticable and when the customer requests service under these conditions, the Company will furnish one pole and extend its secondary voltaage conductor one span for each such light. Not more than one pole and one span of wire per lamp shall be provided under this schedule.

DUE DATE OF BILL

Payment will be due within 10 days from date of bill. Billing for this service to be made a part of bill rendered for other electric service.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of the Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 19 of the Tariff to which the fuel clause will apply.

TERM OF CONTRACT

For a fixed term of not less than 5 years and for such time thereafter until terminated by either party giving 30 days written notice to the other. PUBLIC SERVICE COMMISSION

RULES AND REGULATIONS

The Company shall own and maintain all the facilities required to provide service under this rate. All service and necessary maintenance will be performed only during regular scheduled working hours of the Company. The Company shall be allowed 48 hours after notification by the Customer in which to restor for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burn-outs.

PURSUANT TO 807 KAR 5:011,

OF KENTUCKY

EFFECTIVE

SECTION 9/1)

Date Effective: September 1, 1983

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Date of Issue: August 12, 1983 Cancelling Original Sheet No. 18.1 Issued March 18, 1983

| | | MONTHLY | | | |
|----------------------------------------------|-------------------------------------------------------------------|------------------------------------------------|---------------------------------------------|--------------------------------------------|-------------------------------|
| | | For Electr | ic Service | | |
| | RS RATE | | | FERS RATE | |
| FOR KWH OVER | MULTIPLY KWH BY | AND ADD | FOR KWH OVER | MULTIPLY KWH BY | AND ADD |
| 0 100 400 | \$0.05768 \$0.05309 \$0.04898 | \$2.75 \$3.209 \$4.853 | 0 1000 | \$0.04955 \$0.04551 | \$3.75 \$7.79 |
| EXAMPI | LE: 300 KWH use for 1 | L month: | EXAMPL | <u>E</u> : 1500 KWH use fo | or 1 month: |
| 3(| 00 KWH x \$.05309 = \$15 Plus \$_3 TOTAL = \$19 | 0F | VICE COMM ISS Kentucky Fective | OKWH x \$.04551 = ; Plus ; TOTAL = ; | \$ 7.79 |
| | | <u> </u> | 121984 | | |
| | LP RATE | | to 307 KAR 51 TION 9 (1) | Oll, GS RATE | |
| | DEMAND CHARGE | | FOR KWH OVER | MULTIPLY KWH BY | AND ADD |
| PRIM | MARY KW x | \$4.21 \$3.21 \$3.04 | 0 500 2,000 | \$0.07278 \$0.06136 \$0.05659 | \$ 4.00 \$ 9.71 \$19.25 |
| | ENERGY CHARGE | | EXAMPL | E: 750 KWH use for | r 1 month. |
| FOR KWH OVER 0 500,000 2,000,000 | MULTIPLY KWH BY \$0.03512 \$0.03263 \$0.03133 | AND ADD \$ 0.00 \$1,245.00 \$3,845.00 | | 0 KWH x \$0.06136 = Plus TOTAL = | \$46.02 |
| EXAMPLI | E: For 600,000 KWH ar On LP Secondary Ra | nd 2740 KW ate | ELE | CTRIC SPACE HEATING | G RIDER |
| Energy Charge 600,00 | 00 KWH x \$.03263 = \$19 | L,245.00 | | (RATE 33) LL HEATING KWH x \$(| |
| | e: 40 KW x \$4.21/KW = \$ <u>11</u> Energy + Demand) = \$32 | | NOTE: For b KWH i | imonthly billing, o n block and sum to | double both be added. |

Date of Issue: March 12, 1984 Cancelling Second Revision Of Original Sheet No. 31 Issued August 12, 1983

Issued By R.M. New Ħ R. M. Hewett, Vice President Lexington, Kentucky

Date Effective: March 12, 1984

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Overhead vs. Underground Supporting Cost Data for Services

Services

 Cost of UG services was calculated utilizing field information as to length, size and manhours for installation furnished from reports and excludes trenching and backfilling.
 Cost difference was determined by subtracting calculated cost of equivalent OH service.
 Approximately 76% of all services installed are 100 feet or less in length with an average length of 94 feet.

| OH SERVICE LENGTH | DIFFERENCE | IN SERVICE COSTS |
|-------------------|------------|------------------|
| UG DITCH LENGTH | EACH | PER FOOT |
| 75' | \$56.69 | \$.76 |
| 100' | \$60.12 | \$.60 |
| 125' | \$63.54 | \$.51 |

2. Policy Charge

\$.60 per foot of trench length plus trenching and backfilling.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

FER 1986 PURSUANT JO 807 KAR 5:011, SECTION 9 (P) BY: 4

C2-87